

**U.S. Department of Energy -  
FreedomCAR & Vehicle  
Technologies Program  
(Advanced Vehicle Testing Activity)**

**Hydrogen Fuel Pilot Plant and  
Hydrogen ICE Vehicle Testing**

**James Francfort**

**National Hydrogen Association Conference  
March 2005**

# **Presentation Outline**

- **Background and Goal**
- **Testing partners**
- **Alternative Fuel Pilot Plant – design & operations**
- **Fuel dispensing**
- **Prototype dispenser testing**
- **Hydrogen internal combustion engine (ICE) vehicle testing activities**
- **Gen II station design**
- **Contact information & obtaining reports**

# **Advanced Vehicle Testing Activity (AVTA)- Background**

- **AVTA is part of the U.S. Department of Energy's FreedomCAR and Vehicle Technologies Program**
- **AVTA Goal - Benchmark & validate the performance of light-, medium-, & heavy-duty vehicles that feature one or more advanced technologies, including:**
  - **ICE's burning advanced fuels, such as 100% hydrogen & hydrogen/CNG-blended (H/CNG) fuels**
  - **Hybrid electric, pure electric, & hydraulic drive systems**

# **APS Alternative Fuel (Alt-Fuel) Pilot Plant & Vehicle Testing - Partners**

- **Arizona Public Service (APS)**
- **Electric Transportation Applications (ETA)**
- **DOE's Advanced Vehicle Testing Activity (AVTA)**
- **Idaho National Laboratory (INL) – manages, analyzes, and disseminations these AVTA testing activities and results**

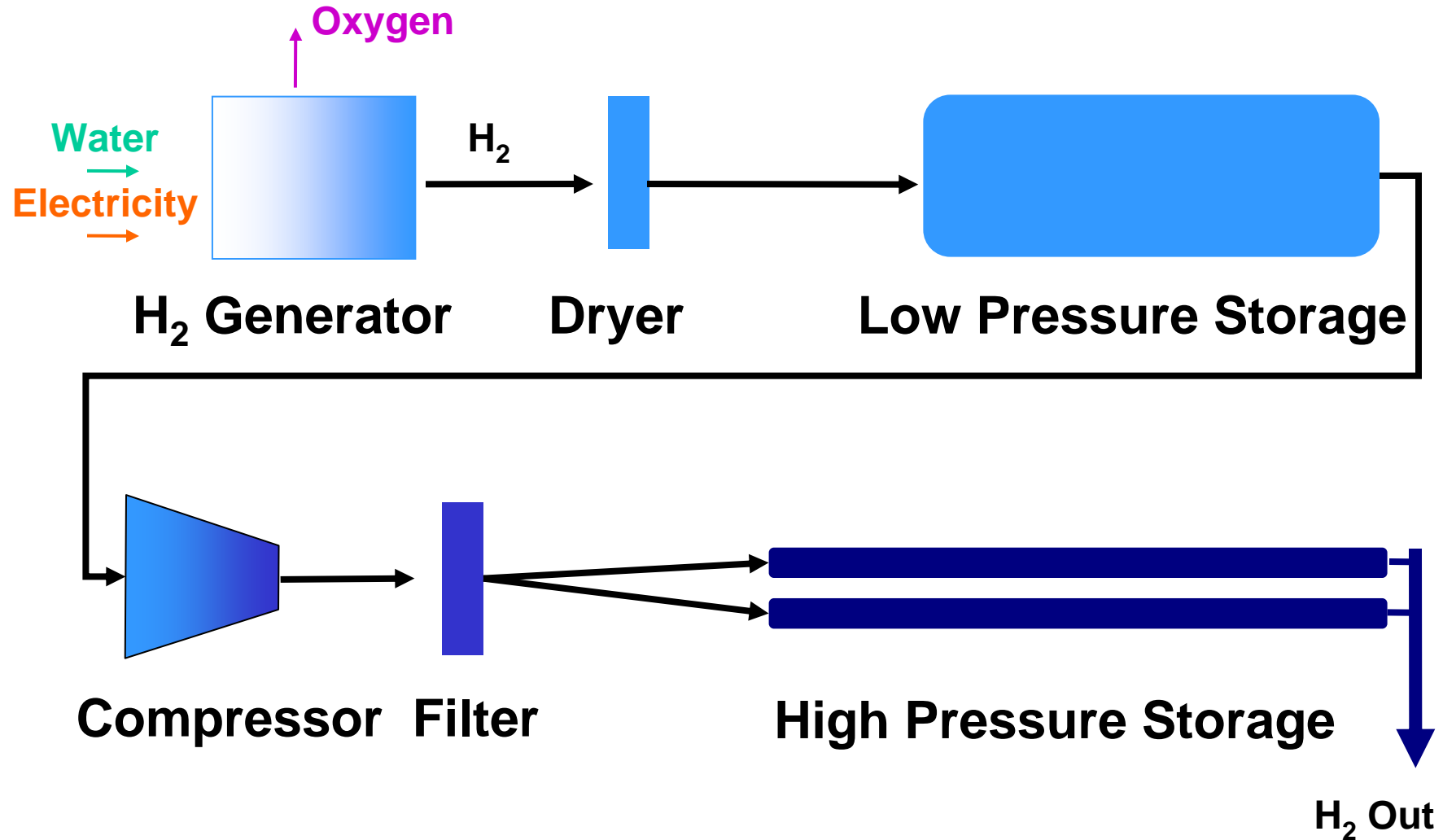


# APS Alt-Fuel Pilot Plant & Vehicle Testing - Objectives

- Evaluate the safety & reliability of operating ICE vehicles on hydrogen & H/CNG blended fuels
- Evaluate hydrogen fueling infrastructure costs
- Quantify hydrogen & H/CNG ICE vehicle costs, performance, & emissions



# APS Alt-Fuel Pilot Plant - Hydrogen System



# APS Alt-Fuel Pilot Plant – Hydrogen System

- Proton Energy Systems' HOGEN PEM stationary fuel cell operating in reverse
  - 300 scfh hydrogen output @ 150 psi
  - 17 kWh per 100 scf hydrogen
- Hydrogen Electrodryer
  - 300 scfh
  - -80°F dew point



# APS Alt-Fuel Pilot Plant – Hydrogen System

- **Hydrogen compressor**
  - **Pressure Dynamic Consultants (Pdc Machines)**
  - **Oil-free triple diaphragm**
  - **Two-stage compression**
  - **300 scfh @ 6,100 psi**
- **Norman hydrogen filter locations**
  - **High- & low-pressure storage outlets**
  - **Dryer inlet & outlet**
  - **Compressor outlets**
- **Hydrogen - 99.9997% purity**





# APS Alt-Fuel Pilot Plant - Hydrogen System

- Low pressure hydrogen storage (lower tank)
- High pressure hydrogen storage (upper 2 tanks)



# **Low Pressure Hydrogen Storage Tank**

- **8,955 scf @ 150 psi**
- **Rated for 250 psi @ 125°F**
- **Carbon steel, 6 ft. 11 in. inside diameter, 19 ft. long**
- **Water volume of 6,565 gal.**
- **Manufactured by Trinity Industries under ASME Pressure Vessel Code**
- **ASME safety relief valve rated @ 165 psi piped to vent stack**

# High Pressure Hydrogen Storage Tanks

- **17,386 scf @ 6,000 psi (total both tanks)**
- **Rated for 6,667 psi @ 200°F**
- **Seamless horizontal carbon steel, 16 in. outside diameter, 28 ft. long**
- **Water volume of 405 gal. (total both tanks)**
- **Manufactured by CP Industries under 1998 ASME Pressure Vessel Code**
- **ASME safety relief valve rated @ 6,667 psi piped to vent stack**

# **APS Alt-Fuel Pilot Plant - Auxiliary Systems**

- **Water Purification - 215 gal/day, 1.0 micron exit filter**
- **Control Air - 100 cfm compressor, 90 psi**
- **Chiller - 293,000 Btu/h,**
- **Nitrogen - Air/hydrogen buffer gas - production, piping, compression & 600 scf storage. 97% purity @ 100 psi**
- **Helium - vent stack purging**
- **Vents - fabricated from 0.5 in. 304 stainless steel tubing, 3 in. schedule 40 stainless steel pipe**

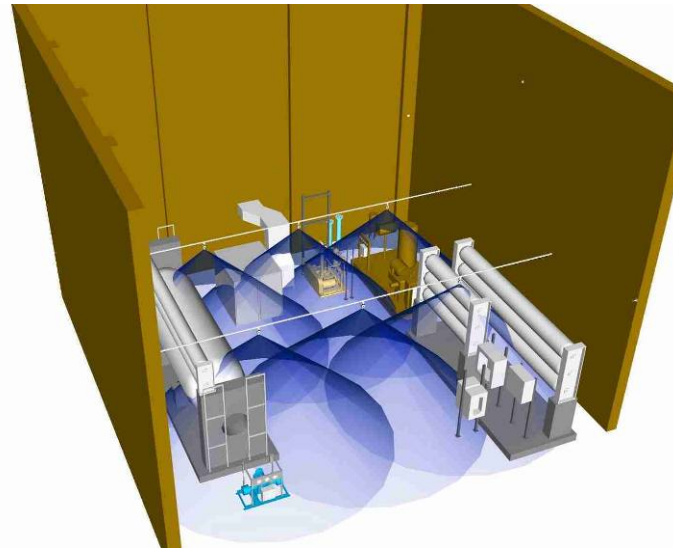
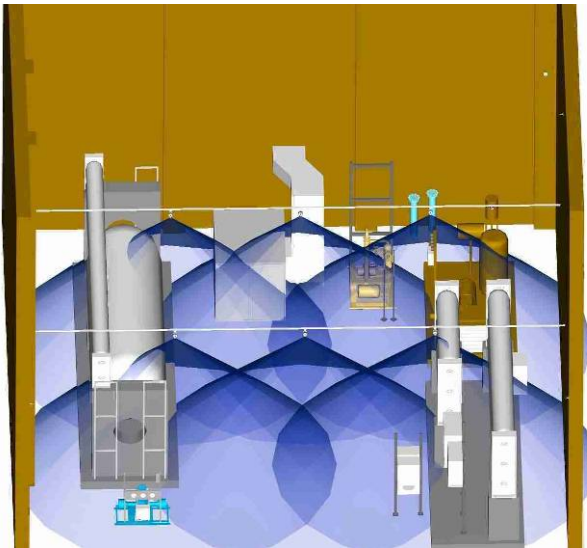
# APS Alt-Fuel Pilot Plant - Emergency Shutdown System (EMS)

- Ultra-fast IR/UV detectors
- Combustible gas detectors
- Manual (5) & remote trips
- Vent stack temperature monitor
- Alarms horns and strobe lights
- Vent stack fire suppression



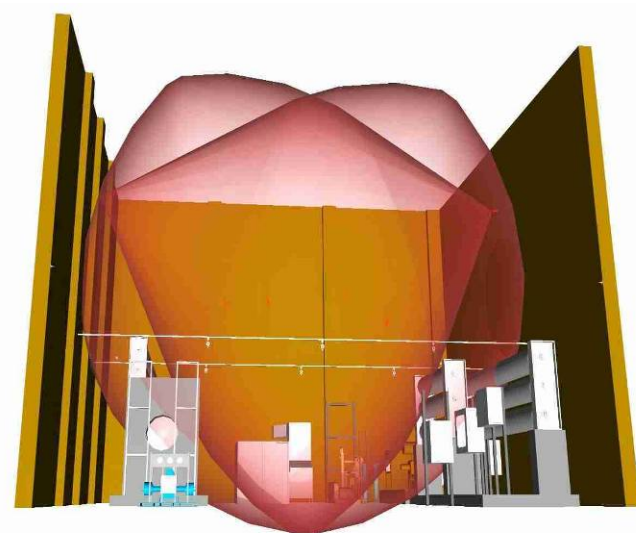
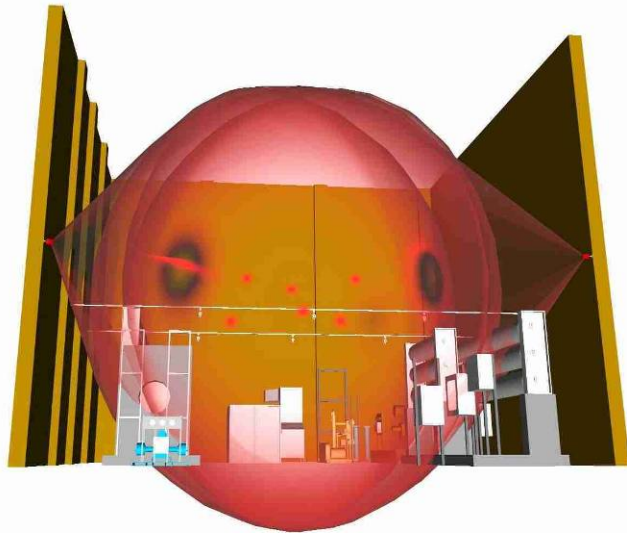
# APS Alt-Fuel Pilot Plant - EMS

- Six combustible gas detectors (Det-Tronics RS 8471)
- Monitors hydrogen & natural gas in 1% increments of lower flammability limits (LFL)
- Alarm condition at 25% of LFL reached
- Emergency shutdown when 50% of LFL reached



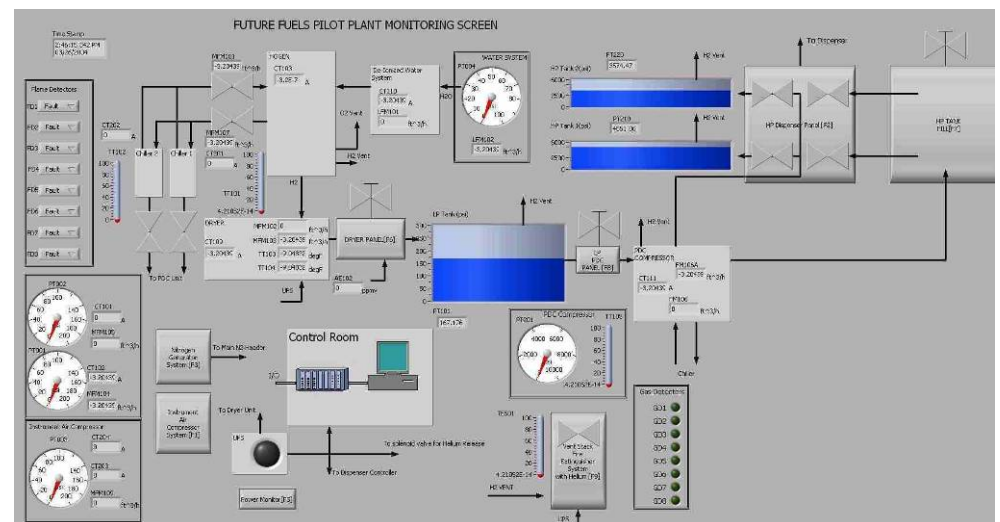
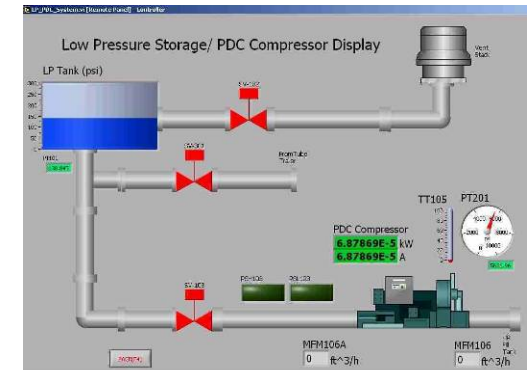
# APS Alt-Fuel Pilot Plant - EMS

- Two mid-level (35 feet) & four corner IR/UV flame detectors (Spectrex 20/20LB units)
- One detector at fuel dispenser unit
- If flame detected, emergency shutdown initiated within 3 milliseconds



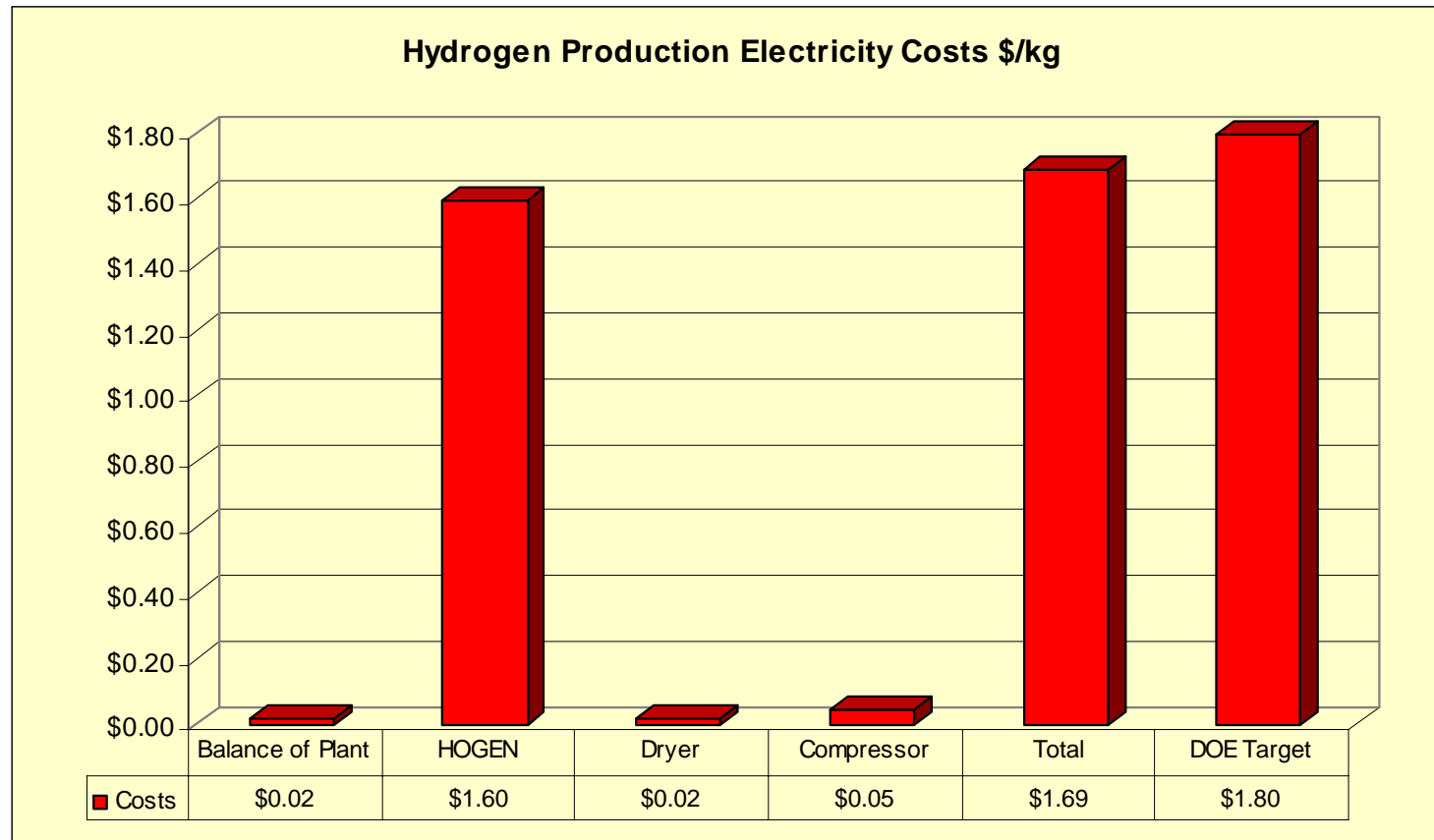
# APS Alt-Fuel Pilot Plant - Monitoring System

- Real-time station & component monitoring @ 50 monitoring nodes (100 @ completion)
- Fuel quantities collected and costs calculated for pure hydrogen and H/CNG blended fuels
- Electric powered equipment
  - Voltages & currents
- Select process temperatures
- Major process parameters
  - Pressures & flows



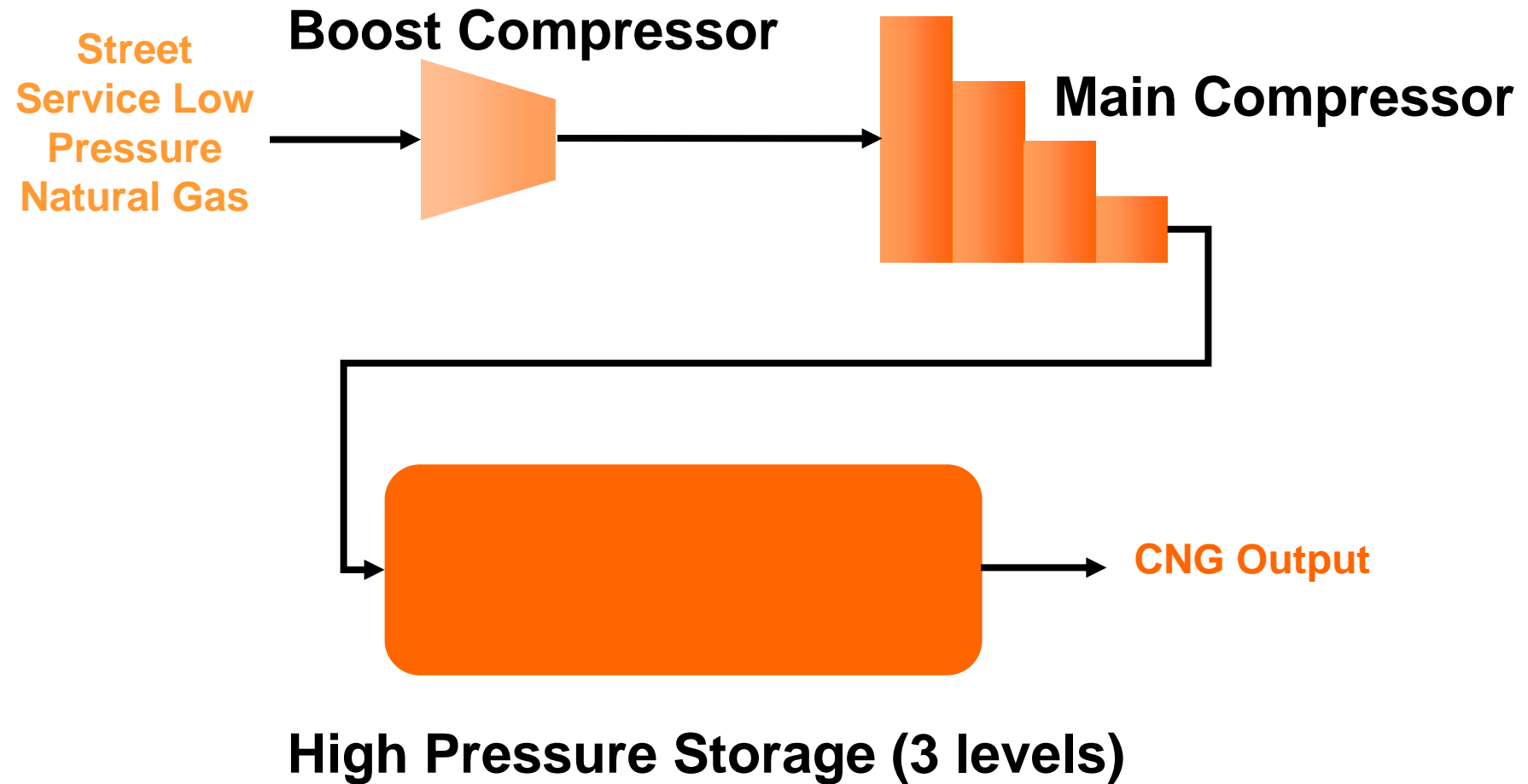


# APS Alt-Fuel Pilot Plant – Monitoring System



**DOE 2005 Electricity Target (\$1.80) for a refueling station producing 250 kg/day. APS Hydrogen Production Electricity Cost based on APS published commercial/industry rate of \$0.02/kWh for 5 MW & larger.**

# APS Alt-Fuel Pilot Plant - CNG System

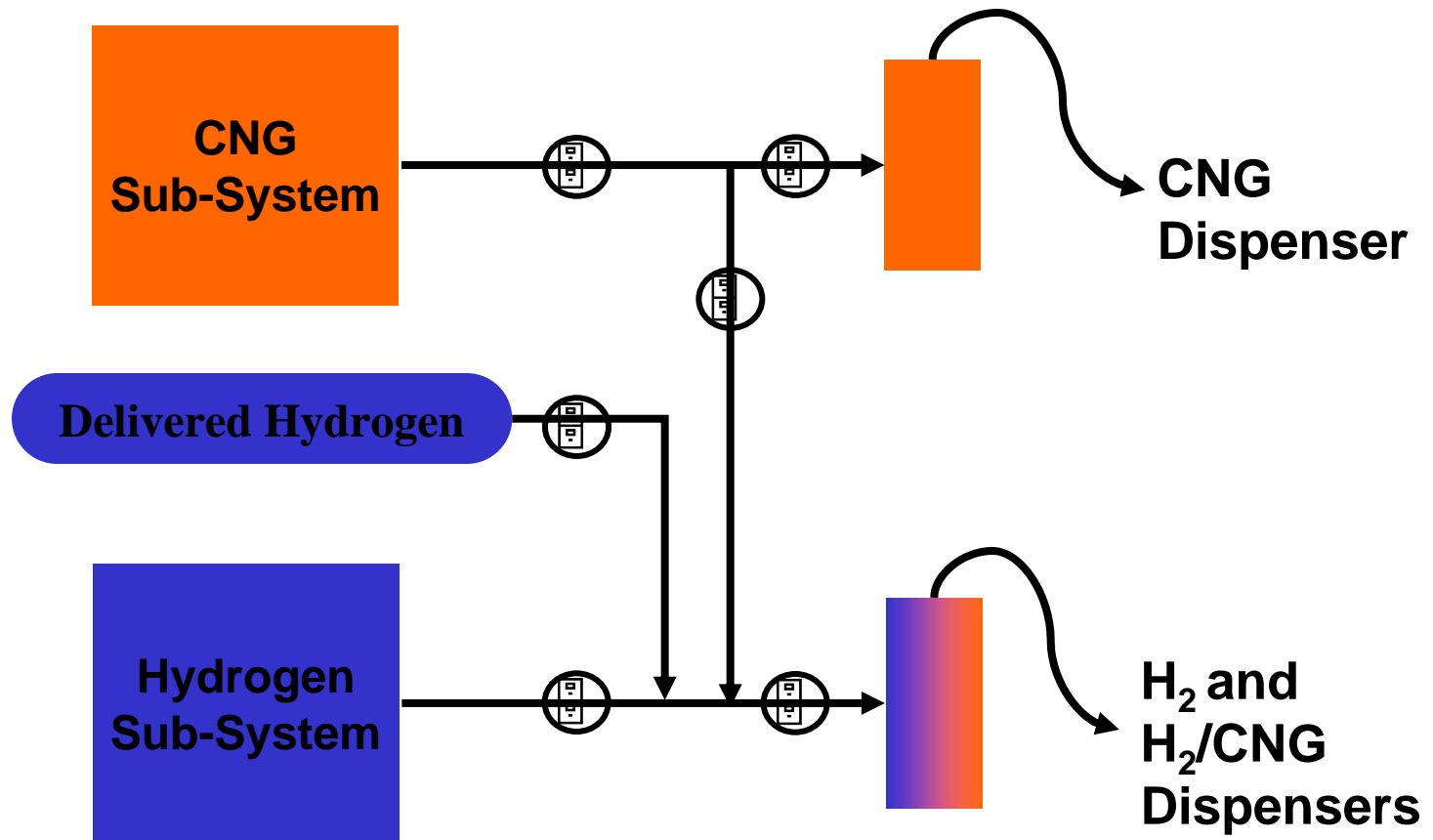


# APS Alt-Fuel Pilot Plant - CNG System

- **CNG Boost Compressor**
  - 300 scfm @ 60 psi
- **CNG Main Compressor**
  - 350 scfm @ 5,000 psi
- **CNG Storage/Pressure – 6 tanks**
  - 3 Low: 11,079 scf @ 3,600 psi
  - 2 Medium 5,711 scf @ 4,500 psi
  - 1 High: 5,711 scf @ 5,000 psi
  - Manufacturer: CP Industries



# APS Alt-Fuel Pilot Plant – Dispenser System



# APS Alt-Fuel Pilot Plant - Fueling Dispensers

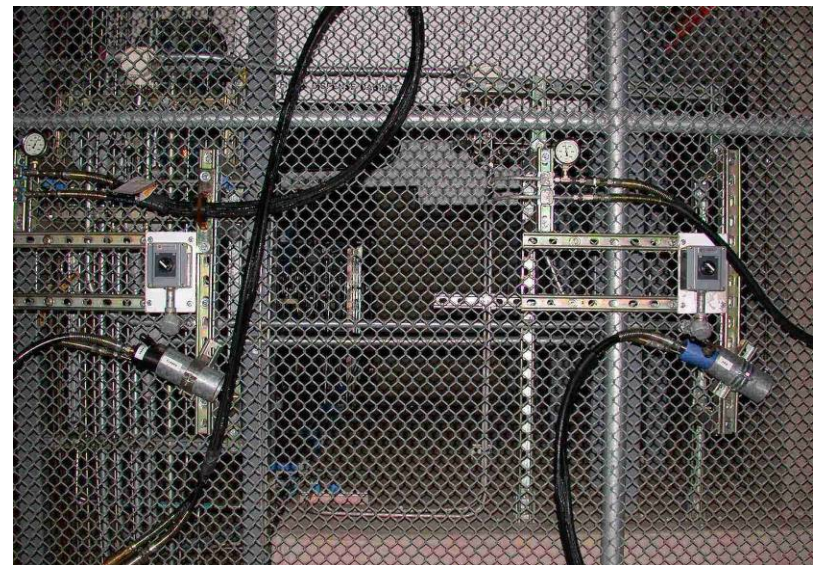
- Includes metering & electronic billing Interface
- Fully permitted for motor fuel dispensing
- Public access





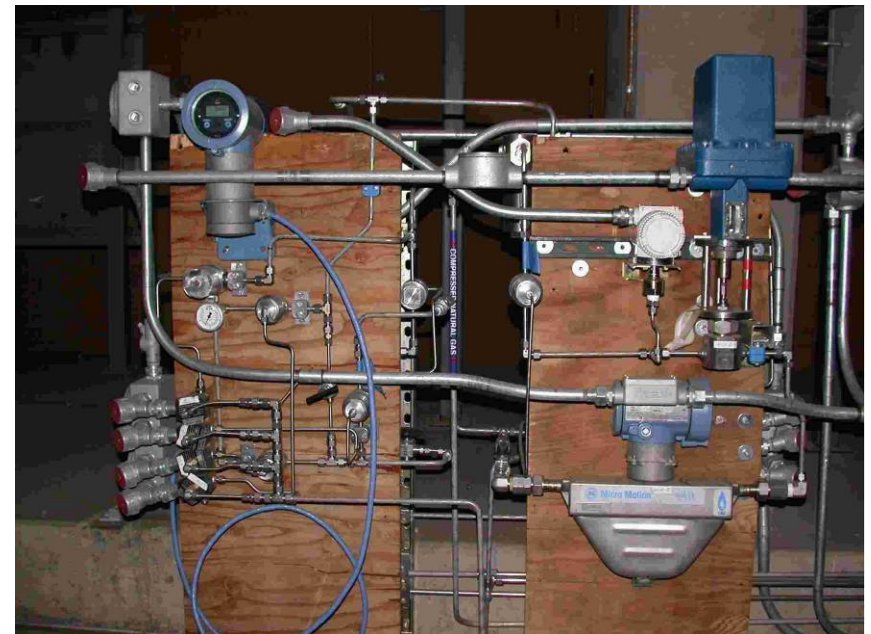
# Prototype Dispenser Testing

- Uses proportional flow control valves for hydrogen & CNG gas streams to control gas flow rates from 100 to 40,000 scfh
- Dispenser controller adjusts the control valves to provide real-time ratio control of blended fuels
- Control valves are trimmed by a digital dispenser controller using mass flow signals provided by coriolis mass flow transducers in the hydrogen & CNG gas streams



# Prototype Dispenser Testing

- Delivers 100% hydrogen, 100% CNG, & blends of H/CNG using two independent single nozzles to AVTA test vehicles
- 1 Nozzle - CNG and H/CNG fuels (15, 20, 30, & 50% hydrogen - by volume) at 3,600 psi
- 1 Nozzle - 100% hydrogen dispensing at 5,000 psig
- Next step – commercial package



# Hydrogen & H/CNG ICE Vehicle Testing

- Initial ICE hydrogen & H/CNG vehicle testing
  - Ford F150 up to 30% H/CNG (continues in testing)
  - Ford F150 up to 50% H/CNG (testing complete)
  - 100% hydrogen Mercedes Benz van (operating)
  - Dodge van on 15% H/CNG (continues in testing)





# Hydrogen/CNG ICE Vehicle Testing

- Ongoing hydrogen & H/CNG ICE vehicle testing
  - 8 APS fleet vehicles on 15% H/CNG - S-10s, Sierra pickups, Blazers, Dodge Ram van
  - 16+ City of Phoenix (including Phoenix Fire Department) fleet vehicles on 15% H/CNG



# Hydrogen/CNG ICE Vehicle Testing

- **100% hydrogen ICE vehicle Baseline Performance and Fleet testing**
  - Ford F150 – 100% hydrogen, 5.4 liter 16 valve
  - Ford F150 - 100% hydrogen, 5.4 liter, 32 valve
  - Adding another V-8 pickup
- **250,000+ hydrogen & H/CNG test miles, 3,000+ successful fueling events**



## **5.4L 16-valve Hydrogen ICE Vehicle Testing**

- **Ford 16-valve 5.4L SOHC V-8, 100% hydrogen, fuel injected, supercharged, & 1,365 lbs payload**
- **Converted by Electric Transportation Engineering Corporation (eTec)**
- **Onboard hydrogen storage**
  - **3 Dynetek tanks**
  - **Aluminum inner vessel, fiberglass wrap**
  - **3,000 psi**
  - **6.5 kilograms**



## 5.4L 16-valve Hydrogen ICE Vehicle Testing

- **Baseline Performance testing results**
  - Maximum speed @ 1 mile: 81 mph & ¼ mile: 58 mph
  - Acceleration (0 to 50 mph): 18.1 seconds
  - SAE J1634 fuel economy (AC on): 14.5 miles/GGE
  - SAE J1634 fuel economy (AC off): 18.0 miles/GGE
  - 45 mph constant speed fuel economy: 27.0 miles/GGE
  - Range 95 to 175 miles (6.5 GGE storage)
- **Started Fleet testing**
  - 2,800 miles: 17.2 miles/GGE





## **5.4L 32-Valve 100% Hydrogen ICE - Status**

- **Engine changed to 10.5 to 1 compression, 12 pounds supercharge boost**
- **To be Baseline Performance and Fleet tested**
- **Fuel storage**
  - **3 Dynetek tanks**
  - **Aluminum inner vessel, carbon wrap**
  - **5,000 psi tanks**
  - **15 kilograms**



# 30% H/CNG F150 Performance Testing

Fuel Blend	Acceleration to 60 mph (secs.)	Fuel Economy (miles/gge)	Range (miles)
CNG	10.10	23.3	122
15% H/CNG	10.97	22.6	110
30% H/CNG	12.68	23.5	102

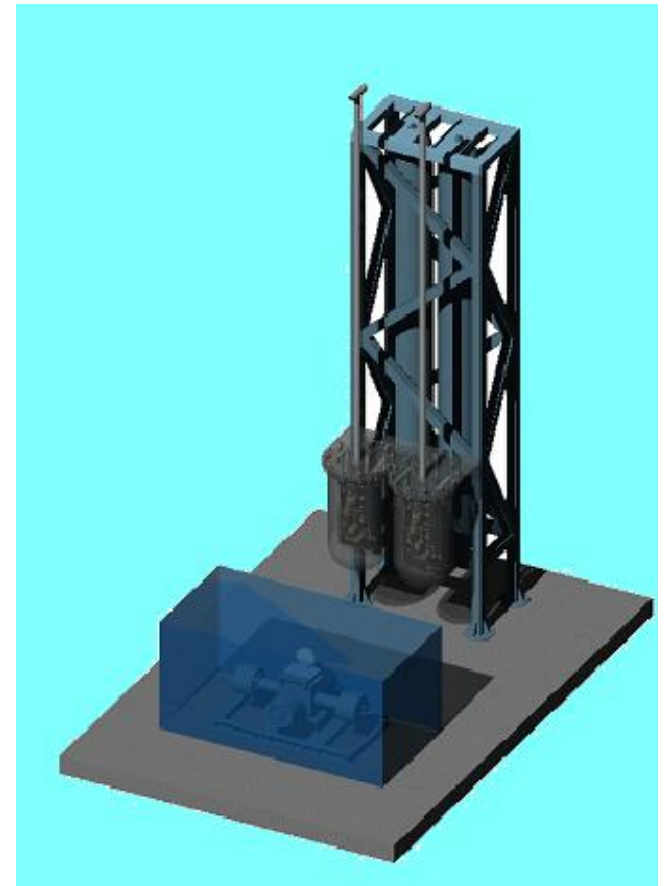


# **Generation II Station Design**

- **Driven by commercial fueling station design requirements**
  - **Reduced setbacks to allow siting on a commercial corner**
  - **Reduced operator training to allow operation by service station personnel or vehicle operators**
  - **Reduced hazards to minimize the maximum potential accident**
  - **Multiple layers of safety to significantly reduce operating risk**

# Generation II Station Design

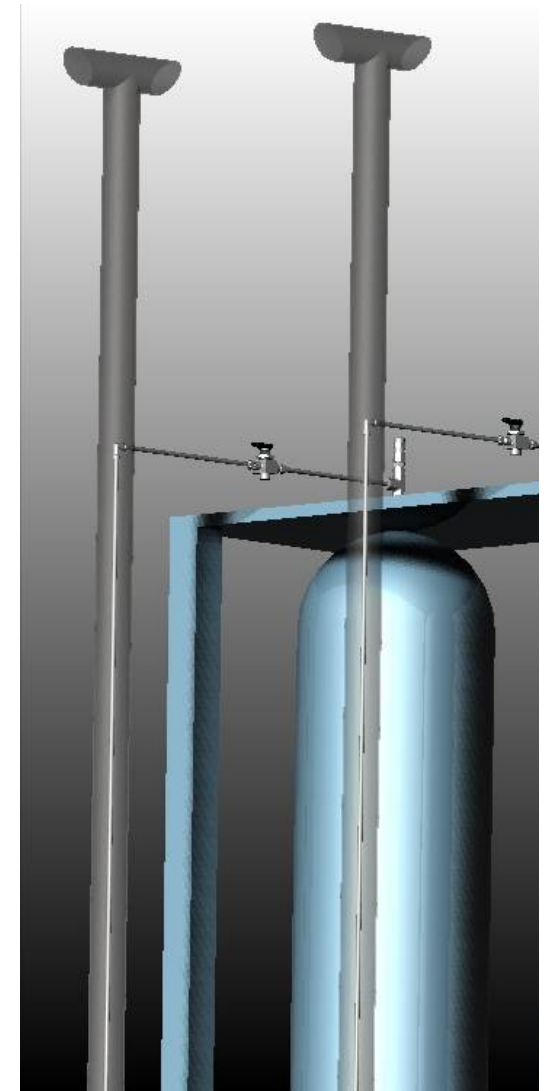
- **Coaxial Containment System™**
- **Expandable modular design**
- **Envelopes most severe environmental conditions**
- **Exhaustive safety analysis to support permitting**
- **Zero setback requirements for flexible siting**
- **Shop assembled skid design**
  - **Assembly by ASME shop**
  - **Field welding minimized**





# Generation II Station Design - Coaxial Containment System™

- **Double wall piping system**
  - Shields process piping within a pressure containing pipe
  - Contains pressure waves resulting from any gas ignitions
  - Redirects any detonations to benign location
  - Allows inerting of annulus to prevent gas ignition
  - Eliminates need for blast setback
  - Protects process pipe from vandalism



**The hydrogen station, vehicle testing, and prototype dispenser testing reports; this presentation; and the online Alternative Fuel (Hydrogen) Pilot Plant monitoring system are available via:**

**<http://avt.inl.gov>**

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