Charging Infrastructure Use Profiles and Installation Costs for 17,000 Units

John Smart, Jim Francfort Idaho National Laboratory

TRB 2015 Annual Meeting

Session on Plug-in Electric Vehicle Infrastructure and Driver Behavior: Issues and Solutions for Continued Market Growth

Jan 12, 2015

www.inl.gov

Idaho National

Laboratory



Idaho National Laboratory

- U.S. Department of Energy (DOE) federal laboratory
- 890 square mile site with 4,000 staff
- Support DOE's strategic goal
 - Increase U.S. energy security and reduce the nation's dependence on foreign oil
- Multi-program DOE laboratory
 - Nuclear Energy
 - Renewables and Hybrid Energy Systems
 - Advanced Vehicles, Batteries, Fuels, and Infrastructure
 - Unmanned Aerial Systems and Autonomous Vehicles
 - Cyber Security

INL was a primary partner in two national electric vehicle (EV) charging infrastructure demonstrations

The EV Project

- Purpose is to build mature EV charging infrastructure in 17 US regions and study:
- Infrastructure deployment process
- Customer driving and charging behavior
- Impact on electric grid
- 12,000+ AC level 2 charging units, 100+ DC fast chargers
- 8,000+ Electric drive vehicles
- INL data collection Jan 2011 Dec 2013
- Project partners:



ChargePoint America

 Deploy 4,700+ residential and public AC level 2 charging units in 11 US regions

daho National Laboratory

- Study customer usage of residential and public infrastructure
- INL data collection May 2011 Dec 2013



Infrastructure Deployment in The EV Project through December 2013



Idaho National Laboratory

Infrastructure Deployment in **ChargePoint America through December 2013**



Idaho National Laboratory

4/16/2014 INL/MIS-12-26073



What have we learned from data collected from Nissan Leafs and Chevrolet Volts in The EV Project?

Nissan Leafs and Chevrolet Volts in The EV Project Oct 2012 – Dec 2013





Avg Daily eVMT (on days when driven)

7

Nissan Leafs and Chevrolet Volts in The EV Project Oct 2012 – Dec 2013







1,867 Volts

	А	В	С	А	В	С
Avg Daily eVMT (on days when driven)	25	31	43	25	29	40
Charges per day at home overnight	0.8	0.8	0.8	0.9	0.9	0.9

Nissan Leafs and Chevrolet Volts in The EV Project Oct 2012 – Dec 2013







1,867 Volts

	А	В	С	А	В	С
Avg Daily eVMT (on days when driven)	25	31	43	25	29	40
Charges per day at home overnight	0.8	0.8	0.8	0.9	0.9	0.9
at home during the day	0.1	0.2	0.1	0.3	0.4	0.3

Nissan Leafs and Chevrolet Volts in The EV Project								Idaho National
Oct 2012 – Dec 2013	4.038 Leaf	s contractions		6		-0	- 8	
Percent of charges away from home	0%	>0 - 30%	>30 - 60%		1,867 Vol	>0 - 30%	>30 - 60%	
Avg Daily eVMT (on days when driven)	25	31	43		25	29	40	
Charges per day at home overnight	0.8	0.8	0.8		0.9	0.9	0.9	
at home during the day	0.1	0.2	0.1		0.3	0.4	0.3	

Nissan Leafs and Chevrolet Volts in The EV Project Oct 2012 – Dec 2013	4.028 Loof						Idaho National I
Percent of charges away from home	4,038 Lean	>0 - 30%	>30 - 60%	1,867 Vol [.] 0%	ts >0 - 30%	>30 - 60%	
Avg Daily eVMT (on days when driven)	25	31	43	25	29	40	
Charges per day at home overnight	0.8	0.8	0.8	0.9	0.9	0.9	
at home during the day	0.1	0.2	0.1	0.3	0.4	0.3	
Charges per day away from home	0	0.1	0.6	0	0.1	0.8	

Nissan Leafs and							Idaho National Laborator
The EV Project				1			
Oct 2012 – Dec 2013	4,038 Leafs				- 9		
Percent of charges away from home	0%	>0 - 30%	>30 - 60%	0%	>0 - 30%	>30 - 60%	
Avg Daily eVMT (on days when driven)	25	31	43	25	29	40	
Charges per day at home overnight	0.8	0.8	0.8	0.9	0.9	0.9	
at home during the day	0.1	0.2	0.1	0.3	0.4	0.3	
Charges per day away from home	0	0.1	0.6	0	0.1	0.8	
Overall charges per day	0.9	1.1	1.5	1.2	1.4	2.0	

Nissan Leafs and							L Idaho National Laboratory
Chevrolet Volts in The EV Project				2			
Oct 2012 – Dec 2013	4,038 Leaf	s e		1 867 Vol	ts	8	
Percent of charges away from home	0%	>0 - 30%	>30 - 60%	0%	>0 - 30%	>30 - 60%	_
Avg Daily eVMT (on days when driven)	25	31	43	25	29	40	
Charges per day at home overnight	0.8	0.8	0.8	0.9	0.9	0.9	-
at home during the day	0.1	0.2	0.1	0.3	0.4	0.3	
Charges per day away from home	0	0.1	0.6	0	0.1	0.8	
Overall charges per day	0.9	1.1	1.5	1.2	1.4	2.0	-
Number of vehicles	507	2,274	578	94	1,520	233	
Percent of vehicles	13%	69%	14%	5%	81%	13%	

Nissan Leafs and								L Idaho N	National Laboratory
Chevrolet Volts in							-		
The EV Project					-				
Oct 2012 – Dec 2013	4,038 Leaf	s exercise				te of the second		ł	
Percent of charges away from home	0%	>0 - 30%	>30 - 60%	>60%	0%	>0 - 30%	>30 - 60%	>60%	_
Avg Daily eVMT (on days when driven)	25	31	43	32	25	29	40	26	
Charges per day at home overnight	0.8	0.8	0.8		0.9	0.9	0.9		
at home during the day	0.1	0.2	0.1		0.3	0.4	0.3		
Charges per day away from home	0	0.1	0.6		0	0.1	0.8		
Overall charges per day	0.9	1.1	1.5		1.2	1.4	2.0	_	
Number of vehicles	507	2,774	578	179	94	1,520	233	20	
Percent of vehicles	13%	69%	14%	4%	5%	81%	13%	1%	

Conclusions:

- Away-from-home charging infrastructure was consistently effective as an EV range extender... for a small fraction of vehicles
- For both Leafs and Volts, 20% of the vehicles were responsible for 75% of the away-from-home charging



What about the remaining 80% of vehicles?

- It is not clear what role away-from-home charging infrastructure played for the majority of drivers who only used it occasionally or never used it
 - Psychological benefit as a safety net?
 - Occasional but important range extension?
 - Cool factor?
 - No role at all?
- Away-from-home charging can be public or workplace charging



What do we know about workplace charging?



Workplace Charging Analysis

We observed driving and charging throughout the day of vehicles with access to charging at work





Where did PEV drivers with access to workplace charging choose to charge?

Nissan Leafs



Non-workdays

707 vehicles, Jan 2012 – Dec 2013



Where did PEV drivers with access to workplace charging choose to charge?

Chevrolet Volts



96 vehicles, Jan 2013 – Dec 2013



How has public AC level 2 EVSE and DC fast charger usage changed over time?



Usage Frequency of Public Level 2 EVSE and DC Fast Chargers by Region

Average Charging Frequency over Time by EVSE Type and Region





Usage Frequency of Blink DC Fast Chargers

Average Charging Frequency of Blink DC Fast Chargers over Time by EV Project Region





Which public charging sites are used most frequently?



Usage of Publicly Accessible Level 2 Sites



9/1/2012 to 1/1/2014 N = 2,498 sites



Usage of Publicly Accessible Level 2 Sites

Cumulative Distributions of Charging Frequency of Blink and ChargePoint Publicly Accessible Sites



9/1/2012 to 1/1/2014



Distribution of Usage Frequency of Blink & ChargePoint Level 2 EVSE Sites by Venue





Distribution of Usage Frequency of Blink & ChargePoint Level 2 EVSE Sites by Venue





Distribution of Usage Frequency of Blink & ChargePoint Level 2 EVSE Sites by Venue





Blink & ChargePoint Level 2 Sites – Parking Lots and Garages



- 77.5 Downtown Palo Alto CA
- 73.4 Fifth & Mission Garage, San Francisco CA
- 70.6 Downtown Palo Alto CA
- 60.9 Downtown Redwood City CA
- 58.3 Parking Structure, Irvine CA
- 51.8 Parking Structure, Irvine CA
- 51.4 Parking garage, San Francisco CA
- 50.7 Sutter Stockton Garage, San Francisco CA

0

Parking Lots/Garages Transportation Hub Public Municipal Leisure Destination Retail



Blink & ChargePoint Level 2 Sites – Transportation Hubs



- 39.3 Metrolink park and ride, Anaheim CA
- 32.3 Metrolink park and ride, Oceanside CA





Blink & ChargePoint Level 2 Sites – Public / Municipal



120

100

- 76.7 SCAQMD HQ building, Diamond Bar CA
- 52.8 City library, Dublin CA
- 50.0 City library, Redwood City CA
- City hall, Hungtington Beach CA 39.3
- Civic center, Campbell CA 37.7
- City hall, Hermosa Beach CA 37.3
- SCAQMD HQ building, Diamond Bar CA 35.1
- 34.6 City hall, Orange CA







Blink & ChargePoint Level 2 Sites – Retail



Retail

Leisure Destination

120

100

0

Parking Lots/Garages

Transportation Hub

Public Municipal

- Retail-Small (Becker Surfboards), Hermosa Beach CA
- Mall (Bella Terra Shopping Ctr), Huntington Beach CA
- Mall (Westfield Galleria Mall), Roseville CA
- Mall (The Grove), Los Angeles CA
- Mall (The Americana at Brand), Glendale CA
- Mall (Stanford Shopping Center), Palo Alto CA
- Mall, Beverly Hills CA



Distribution of Usage Frequency of Blink DCFC Sites by Venue



8/1/2013 to 1/1/2014 (after Blink network fees were instituted)



Distribution of Usage Frequency of Blink DCFC [№] Sites by Venue





Distribution of Usage Frequency of Blink DCFC [№] Sites by Venue







Distribution of Usage Frequency of Blink DCFC Sites by Venue

- 54.4 Tahoma Market on I5, Tacoma WA
- 42.3 Parking lot downtown Seattle WA
- 35.0 Fred Meyer, Kirkland WA
- 30.4 Nissan dealership, Bellevue WA
- 29.2 Parking garage downtown Seattle WA
- 23.1 Fred Meyer, Hillsboro OR
- 22.8 Fred Meyer, Seattle WA
- 22.6 Mall on I205, Happy Valley OR
- 22.0 City hall , Hayward CA
- 20.9 Fred Meyer, Salem OR



Retail

Parking Lots/Garages



EVSE Installation Costs



Commercial Level 2 EVSE Permitting Costs

Region	Count of Permits	Average Permit Fee	Minimum Permit Fee	Maximum Permit Fee
Arizona	72	\$228	\$35	\$542
Los Angeles	17	\$195	\$67	\$650
San Diego	17	\$361	\$44	\$821
Texas	47	\$150	\$37	\$775
Tennessee	159	\$71	\$19	\$216
Oregon	102	\$112	\$14	\$291
Washington	33	\$189	\$57	\$590



Commercial Level 2 EVSE Installation Costs

- Nationally, commercially sited Level 2 EVSE averaged \$4,000 for the installation costs. EVSE hardware cost excluded
- There is much variability by region and by installation
 - Tennessee and Arizona had average installation costs of \$2,000 to \$2,500
- Costs driven by siting requirements
 - Example: mayor may want EVSE by front door of city hall, but electric service panel is located at the back of the building
 - Multiple EVSE at one site drive down per-EVSE install cost



DC Fast Charger (DCFC) Infrastructure Installation & Demand Costs



Util	Cost/mo.						
CA	Glendale Water and Power	\$	16.00				
	Hercules Municipal Utility:	\$	377.00				
	Los Angeles Department of Water and Power	\$	700.00				
	Burbank Water and Power	\$	1,052.00				
	San Diego Gas and Electric	\$	1,061.00				
	Southern California Edison	\$	1,460.00				
AZ	TRICO Electric Cooperative	\$	180.00				
	The Salt River Project	\$	210.50				
	Arizona Public Service	\$	483.75				
OR	Pacificorp	\$	213.00				
WA	Seattle City Light	Ś	61.00				

- DCFC installation costs do not include DCFC hardware costs
- DCFC Demand Charges can have significant negative financial impacts



Recommendations to Support Market Growth

- Promote workplace charging
 - DOE is leading this through the
 - EV Everywhere Workplace Charging Challenge
- Identify public charging hot spots
 - INL is using vehicle and infrastructure data to characterize known hot spots and build predictive tools
- Continue work to understand consumer mindset









For all EV Project and ChargePoint America publications, visit avt.inl.gov/evproject.shtml avt.inl.gov/chargepoint.shtml

INL's funding for this work comes from DOE's Vehicle Technologies Office

Smart Boys Like EV Charging Infrastructure

(Now if only Dad would buy them an EV...)

ARGING



BACKUP SLIDES



Measures of "Goodness"

There are numerous ways to assess how "good" public charging sites are:

- Charging frequency: number of charge events per day or week
- Charging time: hours connected
- Charging energy: kWh consumed / EV miles provided
- Parking time: time spent in parking space / in store
- Charging site host may want electric vehicle supply equipment (EVSE) for other reasons, such as image or cool factor

etc.







Public EVSE Usage Fees

Blink

- Public AC Level 2 fees started Jul Aug 2012
 - Varies from \$1.00 to \$2.00 per hour connected
 - 16% of sites were still free as of Dec 31, 2013 (per local site host discretion)
- DC Fast Charger fees started Jul 2013
 - \$5 for Blink member / \$8 for non-member per session

ChargePoint

- Vary by site (per local site host discretion)
- Many are free (rumored 70% free / 30% cost)

AeroVironment in WA/OR

- Free prior to Apr 1, 2014
- After Apr 1, 2014 Monthly subscription fee of \$19.99 for unlimited usage or "drive up" fee of \$7.50 per session for DCFC and \$4 per session for L2